

Annexure to Tender No. 40.16.8039

Specification & scope of work for Supply, Erection, Testing and Commissioning of 3 Phase
33 KV/ 11KV, 5000 kVA power Transformers (Outdoor type)

A. Constructional features & design aspects:

- 1.1 The specification covers Supply, installation, testing & commissioning of 33/11 kV, 2x 5000 KVA 3 phase, 50 Hz, double copper wound, plinth mounted, off load tap changer, Delta-star (vector group- Dyn-11) outdoor type, ONAN, **energy efficient transformer, the no load losses and load losses should not exceed 4 kW & 24 kW respectively.** The transformer should be supplied complete with all accessories.
- 1.2 Location : The transformers are required to be supplied at Jabalpur (MP) & erected at 33/11kV sub station of Railways at Burn complex, Jabalpur (MP).
- 1.3 The equipment offered shall be complete with all parts necessary for their effective and trouble-free operation. Such parts will be deemed to be within the scope of the supply irrespective of whether they are specifically indicated in the commercial order or not.
- 1.4 It is not the intent to specify herein complete details of design and construction. The Equipment offered shall conform to the relevant standards and be of high quality, sturdy, robust and of good design and workmanship complete in all respects and capable to perform continuous and satisfactory operations in the actual service conditions at site and shall have sufficiently long life in service as per statutory requirements. The design and constructional aspects, including materials and dimensions, will be subject to good engineering practice in conformity with the required quality of the product, and to such tolerances, allowances and requirements for clearances etc. as are necessary by virtue of various stipulations in that respect in the relevant Indian Standards, IEC standards, I.E. Rules, I.E. Act and other statutory provisions. No positive tolerance in losses is allowed.
- 1.5 The Tenderer/supplier shall bind himself to abide by these considerations to the entire satisfaction of the purchaser and will be required to adjust such details at no extra cost to the purchaser over and above the tendered rates and prices.
- 1.6 Inspection of site before tendering:
Before submitting the tender, the tenderers are required to inspect the site and they will be deemed to have satisfied by actual inspection of the site and locality of the works, that to ascertain quantum of work involved and all circumstantial liabilities if any liable to be encountered during the execution of the works.
- 1.7 Tolerances:
Tolerances on all the dimensions shall be in accordance with provisions made in the relevant Indian/IEC standards and in these specifications. Otherwise the same will be governed by good engineering practice in conformity with required quality of the product.

2 System Particulars:-

- | | | | |
|-----|--|--------------------------|------|
| 2.1 | Nominal System Voltage : | 33 kV | 11kV |
| 2.2 | Corresponding Highest System Voltage : | 36 kV | 12kV |
| 2.3 | Frequency : | 50 Hz with 3 % tolerance | |

- 2.4 Number of Phase : 3
2.5 Neutral earthing : Solidly earthed

3 SERVICE CONDITIONS:

3.1 Equipment supplied against the specification shall be suitable for satisfactory operation under the following tropical conditions:-

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|------|--|--|
| i | Max. ambient air temperature | : 50 Deg. C |
| ii | Max. relative humidity | : 100 % |
| iii | Max. annual rainfall | : 1450 mm |
| iv | Max. wind pressure | : 150 kg/sq.m. |
| v | Max. altitude above mean sea level | : 1000 mtrs. |
| vi | Isoceraunic level | : 50 |
| vii | Seismic level(Horizontal acceleration) | : 0.3 g. |
| viii | Climetic Condition | Moderately hot and humid tropical climate conducive to rust and fungus growth. |
| ix | Reference Ambient Temperature for temperature rise | : 50 deg C |

3.2 The climatic conditions are prone to wide variations in ambient conditions and hence the equipment shall be of suitable design to work satisfactorily under these conditions.

4 Applicable Standards:-

4.1 Unless otherwise modified in this specification the transformers shall comply with the Indian Standard Specification IS 2026 latest or relevant International Standard acceptable to the purchaser.

4.3 Equipment offered shall comply with all currently applicable statutory requirements, regulations and safety codes applicable for design, quality of material and construction, manufacture, inspection and performance.

4.4 In case of conflict arising out due to variations between the applicable standard and the standards specified herein the provisions of this specification shall prevail.

5 Specific Technical requirement:

5.1 Standard MVA Ratings:-

The standard ratings shall be 5000 kVA for transformer.

5.2 Nominal voltage ratings

- | | | |
|----|-------------------|---------|
| i | Primary voltage | - 33 kV |
| ii | Secondary voltage | - 11 kV |

5.3 Temperature Rise;

i The temperature rise for top oil over an ambient temperature of 50 Deg.C should be 50 Deg. C maximum (measured by thermometer in accordance with IS 2026 or relevant International Standard).

ii Temperature rise for winding over an ambient temperature of 50 Deg. C should be 55 Deg. C maximum (measured by resistance in accordance with IS 2026 or relevant International Standard).

5.4 No load voltage ratio:-

The no load voltage ratio corresponding to the principal tapping shall be 33,000/11,000

Volts.

5.5 Flux density:-

Flux density should not be more than 1.55 Tesla at the rated voltage and frequency. Transformer core should be designed in such a way that it will not get saturated for any value of V/f (Voltage/frequency) ratio to the extent of 112.5% of rated value of V/f ratio (i.e. 11000/50, 33000/50). As (part I) 1989

5.6 Core Lamination & coils:-

The grade of core laminations to be used shall be **M4 or better**.

The purchaser reserves the right to get sample of the core material tested at any Government recognized laboratory.

- (i) The transformer may be of core type. The core shall be built up with interleaved grade magnetizing, low loss, high permeability, grain – oriented cold rolled silicon steel lamination, properly treated for core materials. The coil shall be manufactured from electrolytic copper of suitable grade. This should be properly insulated and stacked.
- (ii) Coils shall be insulated with proper insulating material of required insulation level so that impulse and power frequency voltage stresses are minimum.
- (iii) Coil assembly shall be suitably supported between adjacent sections by insulating spacers and barriers. Branching and other insulation used in the assembly of the winding shall be arranged to ensure a free circulation of oil and reduce the hot spot of the windings and shall be limited to IS : 2026 or latest.
- (iv) All leads from the windings to the terminals and bushings shall be rigidly supported to prevent injury from vibrations and short circuits and stresses. Guide shall be used where applicable.
- (v) The core and coil assembly shall be securely fixed in position so that no shifting or deformation occurs during movement of transformers or under short circuit stress.

5.7 Current Density:

The current density for HV & LV windings should not exceed 280 A/sq.cm.on any working tap including extreme tap.

5.8 Magnetizing Current:-

The magnetizing current at normal voltage & frequency shall be limited to 1% of full load current.

6 TAPPINGS –

- (i) OFF- circuit tap changing switch with locking arrangement + 5% to -7.5% in step of 2.5% Off load Tap changer.
- (ii) The transformer shall be capable of operation at rated output at any tap position provided the voltage does not vary by more / less than $\pm 5\%$ of the rated voltage corresponding to the normal tap of the transforms.
- (iii) The winding including the tapping arrangement shall be designed to maintain the electro – magnetic balance between HV and LV windings at all voltage ratios.
- (iv) The tapings shall withstand the fault level as per latest ISS for 33 KV and 11 KV.

7 Impedance Values-

The percentage impedance at 75 ° C. shall be 7.15% for 5000KVA transformers. The impedance values refer to the principal tapping and are subject to tolerance of $\pm 10\%$. The impedance value measured on any other tapping shall not exceed the value measured on the principal tapping by more than + 10%.

8 Losses:-

8.1.1 The losses shall not exceed the values given below:

KVA	NOLOAD (kW)	LOAD LOSSES (kW)
5000	4 kW	24 kW

IS 2026 (Part-I) 1977

9 Terminal Arrangement:-

9.1 Transformers shall be provided with bushing insulators on both HV & LV sides. The bushings shall be located on opposite sides as per latest version of IS 2026.

9.2 The electrical characteristics of bushing insulators shall be in accordance with IS 2029 latest version or relevant International Standard.

9.3 The minimum creepage distance for all the bushings shall not be less than 25 mm per kV.

10 Tolerance:

The tolerance of guaranteed performance figures shall be as specified in the latest issue of IS 2026 except wherever specified otherwise in this specification.

11 Axles and wheels:

The transformers shall be provided with wheels and these wheels shall be suitable for being turned through an angle of 90 deg. and locked in that position when the tank is jacked up.

12 Fittings:

Unless otherwise specified in the order, the following standard fittings shall be provided. The fittings shall be in accordance with the details to the extent these are specified in latest IS: 2026.

- i Inspection covers.(Thickness of inspection cover shall be same as Top of the tank)
- ii Rating and diagram plate to be riveted.
- iii Terminal marking plate.
- iv Two earthing terminals with crimping lugs.
- v Lifting lugs for core and tank.
- vi Radiators. (18 SWG or better.).
- vii Conservator with drain plug.
- viii Dehydrating breather (Silica gel type) of 1 kg
- ix Thermometer pocket.
- x Oil level gauge indicating three positions of oil marked as under
 - a) Minimum (-) 5 ° C
 - b) 30 ° C
 - c) Maximum 98 ° C
- xi Oil filling hole with cap.

- xii Air release device.
- xiii Pressure relief device.
- xiv Gas/Oil actuated relay (Buchholz Relay) with shut off valves on either sides.
- xv Filter valves (lower valve to be also used as drain valve).
- xvi Wheels.
- xvii Jacking lugs.
- xviii Sampling valve.
- xix Marshaling Box:
Vermin proof with required glands, locks, glass door, terminal Board, heater with switch, illumination lamp with switch, terminal connectors etc.
- xx TEMPERATURE INDICATORS –
 - (i) One set of winding temperature indicators shall be supplied for the transformer. The set shall be fitted locally in the marshalling box so as to be readable as a standing height from the ground level.
 - (ii) The local winding temperature indicators shall be provided with necessary contacts to take care of the following –
 - (a) Alarm of high temperature
 - (b) Trip on high temperature.
 - (iii) One set of top oil temperature indicator with maximum reading pointer and electrically separate sets of contact for alarm and trip shall be mounted locally in the marshalling box so as to be readable at a standing height from the ground level.
- xxi Dial type thermometer of suitable range with maximum reading pointer and 2 Mtr capillary tubing.
- xxii Explosion vent.

13 Insulating Oil:

The transformer shall be supplied with inhibited mineral insulating oil confirming to IS: 12463 or latest and the additional requirement as mentioned below. In addition, 10% extra oil, by volume shall be supplied in non-returnable steel drums. The characteristics of the insulating oil before energisation of the new transformer and during its maintenance and supervision in service shall confirm to IS: 1866.

In addition to the requirements of IS: 12463, the insulating oil filled in the transformer shall also meet the following additional requirements.

- (i) Oxidation stability (Test method as per IS: 12422-1988)
 - (a) Neutralisation value after oxidation (max.) – 0.2 mg KOH/g.
 - (b) Total sludge value after oxidation (max.) – 0.05% by mass.
- (ii) S.K. Value - <8%.
- (iii) Ageing characteristics after accelerated ageing – as per S.No. XIII of table-I of IS: 335-1993.
- (iv) Oxidation inhibitor (DBPC) content – 0.25 to 0.3% by mass.

14 Tank

- 14.1 The transformer tank and cover shall be fabricated from good, commercial grade, low carbon steel plate of minimum 6 mm thick for side wall and 8 mm thick for top and bottom cover.

- 14.2 The tank and cover shall be of welded construction. All seams shall be welded and wherever practicable, they shall be double welded. The tank weld shall be reinforced by stiffeners of structural steel for general rigidity. The tank shall have sufficient strength to withstand without permanent distortion under following conditions:
- i Oil filling under vacuum.
 - ii Continuous internal gas pressure of 35 KPa with oil at operating level and
 - iii Normal Mechanical shock during transportation, loading and unloading operations.

14.3 The tank cover shall be bolted to the tank and the transformer design shall be such that the tank will not be split between the lower and upper cooler connection for unloading.

14.4 The tank of the transformer shall be complete with all accessories and shall be designed so as to allow the complete transformer filled with oil to be lifted by crane or jack transported by road, rail or water way without over straining any joints and without causing subsequent leakage of oil.

14.5 The main tank body excluding tap changing compartments, radiators and coolers shall be capable of withstanding following vacuums.

Vacuum gauge pressure (KN/sq.m.)	mm of Hg
68.0	500

14.6 The base of each tank shall be so designed that it shall be possible to move the complete transformer unit by skidding on plates or rails in any direction without injury.

14.7 Suitable guides shall be provided for positioning the core.

14.8 All Control cabinets and marshaling kiosks being supplied as transformer accessories. No cabinet or marshaling kiosk shall be mounted on radiators.

14.9 The thermometer pockets shall be fitted with captive screwed top to prevent the ingress of water.

14.10 The thermometer pockets shall be located in the position of maximum oil temperature at continuous Maximum rating and it shall be possible to remove the instrument bulbs without lowering the oil in the tank.

14.11 The tank cover and the inspection covers shall be provided with suitable lifting arrangements. Inspection covers shall not weigh more than 25 Kg. each.

14.12 Cleaning and Painting.

- i Before painting or filling with oil, the external surfaces of transformer tank and structural steel work shall be completely cleaned and made free from rust, scale and grease by applying shot blasting or sand blasting. Cavities on castings shall be filled by metal depositions.
- ii The interior of transformer tank, other oil filled chambers and internal structural steel work shall be cleaned of all the scales and rust by application of standard approved methods. There after these surfaces shall be painted with hot-oil resistant varnish or paint.

- iii Except for nuts, bolts and washers which may have to be removed for maintenance purposes all external surfaces shall receive minimum of four coats of paint. The total paint thickness shall be in the range of 52 to 60 microns.
- iv The 1st and 2nd coats of painting shall be of primer and shall be applied immediately after cleaning. The 3rd coat shall be of an oil and weather resisting quality, preferably given a fungicide treatment and of a shade or color easily distinguishable from the primary coats and shall be applied after the primary coats have been touched up where necessary. The final coats shall be of glossy oil finish and weather resisting non-fading paint (Olive Green) of IS 5 or relevant International Standard. Primer paint shall be ready mix Zinc chromates as per IS 104 or relevant International Standard. Intermediate and final coat of paint shall be as per IS 2932 or relevant International Standard.

15 Lifting and Haulage facilities:

- 15.1 Lifting eyes or lugs shall be provided on all parts of the transformer, which require independent handling during loading, unloading, assembly or dismantling. In addition, the transformer tank shall be provided with lifting lugs, bosses and jacking pads properly secured to the sides of the tank for lifting the transformer complete with oil either by crane or by jacks.
- 15.2 The transformer shall also be provided with suitable haulage holes on the four sides with suitably braced, pulling eyes for haulage of the transformer in longitudinal as well as transverse directions.

16 Windings:

- 16.1 Insulation of L.V. winding shall be adequate to withstand surge voltages appearing across them as a result of transfer due to an impulse striking on HV terminals.
- 16.2 The stacks of windings shall receive adequate shrinkage treatment before and after final assembly. Adjustable devices if necessary shall be provided for taking up possible shrinkage of coils if any, in service. The provisions made in this respect shall be clearly brought out in the Bid.
- 16.3 The conductor used for the coil shall be electrolytic grade copper conforming to the relevant Indian Standard specification.
- 16.4 The conductors shall be transposed at suitable intervals in order to minimize eddy current and to equalize the distribution of current and temperature alongwith windings.
- 16.5 The winding shall be so designed that all coil assembly of identical voltage rating shall be interchangeable and field repairs to the windings can be made without special equipments.

17 Minimum clearances:

- 17.1.1 Following minimum clearances in air and oil shall be maintained

Voltage	Phase to phase	Phase to ground Out of Oil.	Phase to ground In Oil
11 kV	280 mm	140 mm	25 mm
33 kV	350 mm	320 mm	40 mm

18 Conservator vessels, Oil Gauges & Breathers:-

- 18.1 A conservator complete with sump and drain valves shall be provided in such a position as not to obstruct the electrical connections to the transformer, having a capacity between

the highest and the lowest visible levels to meet the requirement of expansion of the total cold oil volume in the transformer and cooling equipment from the minimum ambient temperature i.e. -5 Deg. C to 98 Deg.C. The minimum indicated oil level shall be with the feed pipe from the main tank covered with not less than 25 mm depth of oil and the indicated range of oil level be from minimum to maximum.

- 18.2 Conservator will have volumetric capacity of at least 10 % of total volume of oil in the tank. Moreover the oil in conservator upto the minimum level mark on the oil level gauge should be at least 3 % of the total volume of oil in the transformer. The conservator shall also be provided with oil filling hole, cap, drain valve, 15-mm air release plug and silica gel breather. The size of the drain valve shall be 15 mm for Conservator diameter of 650 mm and below. For higher size of the Conservator, the drain valve shall be of 25 mm size. It shall be possible to completely drain the oil from Conservator when it is installed in its normal position on the transformer.
- 18.3 Equaliser pipe shall be provided.
- 18.4 The oil connection from transformer tank to the Conservator Vessel shall be arranged at a rising angle of 3 to 9° to the horizontal up to the Bucholz Relay and shall consist of 50 mm. inside diameter pipe as per latest IS 3639 or equivalent International Standard.

19 Bushing Insulators and Terminals:-

- 19.1 The transformer shall be fitted with bushing insulators having suitable characteristics. Preference will be given to vertically mounted bushings. The main winding and neutral leads shall be brought out throughout-door type of bushings which shall be so located that full flash over strength will be utilized. Wherever neutral current transformers are required, accommodation for the same is required to be provided on the neutral terminal bushing and the bushing shall be so arranged that it can be removed without disturbing the current transformer, secondary terminals and other connections or pipe work.
- 19.2 Each terminal, including the neutral, shall be distinctly marked on both primary and secondary in accordance with the connection diagram fixed upon the transformer which shall conform to latest IS 2026 (Part IV).

20 Gasket Joints:-

For gasket joints wherever used, nitrite betel rubber gasket or Neoprene cork gasket shall be used. The gaskets shall be placed in properly machined grooves with adequate space for accommodating the gaskets under compression. Suitable mechanical stops shall be provided to prevent crushing of gaskets.

21 Over Loading:-

The Power transformer shall be suitable for operating under overload condition as specified in IS 6600 and a separate Over Loading chart should be submitted.

22 Rating and Diagram Plate & Valve Schedule Plate.

- 22.1 The transformer shall be provided with non-corrosive, legible rating and diagram plate of minimum 18 SWG Brass materials. Rating and diagram plate shall be riveted to the transformer tank. The rating and diagram plate shall bear data as specified in Part-3 of IS 2026 or relevant International Standard. The plate shall also bear Name of purchaser viz. West Central Railway in full.

22.2 A plate showing the location and function of all valves and air release cocks or plugs shall be provided.

22.3 In addition to the above a plan of the transformer giving the correct physical relationship of the terminals shall be clearly indicated on the rating and diagram plate.

23 Test and Inspection:-

23.1 Routine Tests:-

i All transformers shall be subjected to the following routine tests at the manufacturer's works. The tests are to be carried out in accordance with the details specified in IS 2026 part-I and part-II, Part-III and latest or as agreed upon between the purchaser and the manufacturer.

a) Measurement of winding resistance.

b) Ratio, polarity and phase relationship.

c) Impedance voltage.

d) Load losses.

e) No-load losses and No-load current.

f) Insulation resistance.

g) Induced over voltage withstand.

h) Separate source voltages withstand.

i) Oil leakage gas collection, oil surge and voltage tests on gas and oil actuated relays.

j) Measurement of capacitance and Tan Delta value of winding

ii All the routine tests shall be conducted in the suppliers' laboratory at their cost.

iii Heat run test shall be arranged free of cost on the manufacturing unit.

24 Type Tests:-

24.1 The transformer offered should have been successfully type tested at NABL laboratories, in line with standard and technical specifications, within the last 5 (five) years from the date of offer. The successful tenderer shall furnish the following type tests reports (alongwith General arrangement drawing, Rating and Diagram Plate and Internal Constructional drawing).

(i) Impulse – Voltage withstand test, for which zerox copy of the certificate on the test carried out on a similar voltage ratio transformer will be accepted.

(ii) Temperature rise test to be conducted before dispatch.

(iii) Short circuit Test report of similar voltage rating.

25 Vacuum Test: -

The tank of a Power Transformer (excluding tap changing compartment, radiators and coolers) shall be able to withstand a vacuum gauge pressure of 68.0 KN/ sq.m. (500 mm. of Hg).

Oil leakage test:

The transformer with its radiators, conservator tank and other parts, fitting and accessories completely assembled shall be tested for oil leakage by being filled with oil conforming to IS: 12463 at the ambient temperature and subjected to a pressure corresponding to twice the normal static oil head or to the normal static oil head plus 35 kN/sq. m (0.35 kgf/sq. cm), whichever is lower, the static oil head being measured at the

base of the tank. This pressure shall be maintained for a period of not less than 12 h, during which time no leakage shall occur.

26 Transformer oil:-

To ascertain the quality of the transformer oil, the original manufacturer's test report should be submitted at the time of inspection. Also arrangements should be made for testing of transformer oil, after taking out the sample from the manufactured transformer.

27 Rejection:-

27.1 Apart from rejection due to failure of the transformer to meet the specified test requirements the transformer shall be liable for rejection on any one of the following reasons.

- i No load loss exceeds the values mentioned in this specification.
- ii Load loss exceeds.
- iii Impedance voltage value exceeds the specified values.
- iv Type test are not carried out as per specification.
- v Drawings are not submitted as per the specification.
- vi GIP not submitted as per the specification.

28 Inspection:-

28.1 RITES will be the Inspecting authority.

28.2 RITES will depute his representative at the time of inspection. Inspecting authority will inspect the transformer at different stages during manufacturing viz Core lamination as per clause mentioned at 5.6, winding process, vacuum test etc and any other stage as deemed fit by inspecting authority and certificate in this effect will be produced.

28.3 The transformer will be tested for acceptance tests at factory, in the presence of Rites representative, before dispatch.

28.4 The successful tenderer shall grant free access to the RITES representatives at a reasonable time when the work is in progress. Inspection and acceptance of any equipment under this specification by the purchaser shall not relieve the supplier of his obligation of furnishing equipment in accordance with the specifications and shall not prevent subsequent rejection if the equipment is found to be defective.

29 Drawings & manuals:-

29.1 A set of following drawings shall be submitted by the tenderer.

- i General Dimensional drawing.
- ii Core details drawing.
- iii Rating & Diagram Plate Drawing.
- iv HV/LV Bushings drawing
- v Marshaling Box with connection diagram.
- vi O&M Manual in Duplicate.

29.2 The tenderer should also supply alongwith his offer the pamphlets/literatures etc. for Oil surge relay, Bucholz Relay, Breather etc.

29.3 The tenderer should adhere to the design once offered during execution of the order, if placed with him and no changes shall be made without prior approval of the purchaser.

30 SPECIAL CLAUSE –

The transformers shall be identical in all respects. The tender shall be accompanied with the schedule of technical particulars as per Annexure –I attached.

Tender shall indicate the make, and also furnish complete technical details illustrated descriptive literature.

The successful tenderer shall furnish dimensional drawing for the transformer with all the fittings to EEE/C/WCR JBP for prior approval.

31. Packing and Marking –

The transformers shall be dispatched securely packed in wooden crates suitable for handling during transit by rail / road so as to avoid any loss or damage during transit.

B. Erection, Testing & commissioning of transformer & allied works:

- (a) The six pole structure, bus bar arrangement, GODO (33 & 11 kV), plinth are already existing at site and are provided with old transformers these old transformers will be got **dismantled and shifted by Railway**. The supplier has to transport the new transformers from depot by suitable means and to place the new transformers on the existing plinth and then to connect HV & LV side of transformer through existing jumpers/cables to the already provided GODO.
- (b) Each transformer shall be provided with 02 Nos of Neutral earth & 02 Nos of body earth as per IS 3043 by the supplier. The earth resistance value should be below 0.5 Ohm separately for neutral & body earth after grouping. In any case to achieve the desired earth value, necessary measures as deemed to be found fit should be taken by the supplier to achieve the required value before commissioning of the Transformers. The earthing shall be done and IE practice.
- (c) Necessary earth connection for transformer neutral earth and body earth, earth grid etc is to be done by the supplier by hot dipped galvanised MS flat of size 45 mm x 8 mm.
- (d) All control leads such as for Bucholz Relay, winding temperature indicator, oil temperature indicator and other protective/indicative relay leads shall be connected to the marshaling box provided for this purpose on the transformer. There after supply to control cables & further connection shall be done by Railways, but its supervision & ensuring correct working is to be done by the transformer supplier.
- (e) Meggaring of IR values, earth resistance values, BDV test of transformer oil at site shall be done by the supplier & report produced accordingly.
- (f) The supplier shall provide all documents and necessary assistance required for obtaining EIG sanction.

C. Guarantee:

- (a) The guarantee clause shall be applicable as per IRS conditions.
- (b) During the period of guarantee the contractor shall provide an experienced engineer and necessary equipment to attend to any defects with in 72 Hrs from the time of information conveyed to the supplier by any means. In case if any time delay happened on the part of the supplier to rectify/attend any defects within the guarantee period, the administration reserves the right to take appropriate action and impose penalty as deemed fit on the supplier.

- (c) During the period of guarantee, the contractor shall be liable for the replacement any parts at site which may be found defective, whether arising from faulty design, materials, workmanship or negligence in any manner on the part of the manufacturer/supplier provided always that such defective parts as are not repairable at site are promptly returned to the contractor if so required by him at his (supplier's) own expenses.
- (d) The repaired or renewed parts shall be delivered and erected on site free of charge at site within reasonable time.

C. Payment terms

The site is free from all infringements; hence the work can be done at any time without waiting of site clearance. Therefore, no advance payment shall be made to the contractor. The payment terms shall be governed as under.

65% payment of total value on supply and receipt of material after all specified Inspections by RITES and their acceptance.

20% payment on successful erection.

Balance 15% payment on successful commissioning.

- D. The contract shall be governed by all applicable clause as per IRS.

ANNEXURE – I

5000 KVA POWER TRANSFORMER

1. Name of manufacturer
2. Service Continuous / Intermittent
3. Ratings
 - (i) RatedKVA
 - (ii) Rated voltage of HVKV
 - (iii) Rated voltage of LVKV.
 - (iv) Temperature rise in oil resistance of winding^oC
 - (v) Rated frequencyHz.
4. No. of phase.
- Connections –
 - (i) High Voltage
 - (ii) Low voltage
 - (iii) Vector group reference
6. Taping (High voltage) %
7. No. of load loss at rated voltage and frequency Watts.
8. Load loss at rated current at 75^o C Watts.
9. Impedance at rated current and frequency at 75^o C %
10. Reactance at rated current and frequency %
11. Efficiency at at 75^o C at unity power factor.
 - (i) At full load %
 - (ii) At ¾th Full load %
 - (iii) At ½ full load %
12. Regulation at full load At 75^o C
 - (i) At unity power factor. %
 - (ii) At 0.5 power factor lagging %
13. No load current at rated voltage and frequency %

Approximate weight

 - (i) Core and winding Kg
 - (ii) Tank and fittings Kg
 - (iii) Oil Kg
 - (iv) Total weight Kg
15. Approximate quantity of oil Ltrs.
16. Approximate overall dimensions –
 - (i) Length mm
 - (ii) Breadth mm
 - (iii) Height mm
17. Terminal arrangement
 - (i) High voltage.
 - (ii) Low voltage.**